

KING FAHD UNIVERSITY OF PETROLEUM & MINERALS **College of Petroleum Engineering & Geosciences**

Removal of BTEX & Phenols from Highly Saline Water Using an Advanced Electrochemical Unit

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- **The Problem Statement (Produced Water)**
- Research Objectives
- **Methodology**
- **Results and Discussions**
	- Removal of Phenols
	- Removal of BTEX
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Environmental Challenges

- o Overpopulation and Environmental Health
- o Poverty & Social Aspects
- o Resources Utilization and Conservation
- o Environmental Pollution
- o Waste Management
- o Ecology and Biodiversity
- o Desertification, Deforestation….etc.

Human Use of Resources - Water

- Access to clean water is essential to life (a human right).
- More than **780 million** people do not have access to potable water
- Additional **2.8 billion** people live in water-scarce environments.
- Freshwater is **unsustainably managed** by wasting it, polluting it, and charging too little for it.
- Population, urbanization, economic development and even climate change cause water scarcity. In 2080, expected rise in global temperature by **3-4°C** could add **1.8 billion people** in areas of high water-stress.

Produced Water (PW)

- PW is the water found in the same formations as oil and gas brought to the surface with the hydrocarbons.
- It includes natural connate water, formation water and injected water.
- May also generate from activities designed to increase oil production (EOR) from the formations such as
	- water flooding
	- hydraulic fracking (fracking fluid and flowback)
	- steam flooding operations

PW Waste Stream

- PW is the **largest** waste stream from the oil and gas industry
- For every **1 bbl.** of crude oil, **4 - 10 bbl**. of water are produced
- Water use ranges from **280 thousands** to **23 million L** per well.
- In 2012, **21.2 billion bbl**. of PW were generated in the **USA alone**.
- Globally, > **300 million bbl./day** and **70 billion bbl. of PW/year .**
- In some countries, there is *heavy reliance* on **fresh water** from ground water and surface water sources in oil and gas operations

Produced Water Characteristics

Average hydraulic fracturing fluid composition for US shale

- Chemical and physical characteristics of PW **vary** considerably from well to well.
- Produced water is usually **highly saline** (> 250,000 ppm), **chemically complex** and contains the characteristics of the formation from which it was produced.
- Typical produced water may consists of :
	- Dispersed oil
- Dissolved salts
- **Dissolved organic compounds: PAHs, BTEX, phenols, VOCs, organic acids…etc.**
- Dissolved gases
- Solids
- Chemical additives
- Metals
- Bacteria
- NORMs
- Others

Contents of flowback/produced water

- TSS may be in hundreds of ppm
- TDS range from 8,000 to 200,000 ppm
- TOC can be up to 2000 ppm
- COD may reach 20,000 ppm in the flowback water
- Iron (Fe) can reach a max. of 500 ppm
- Heavy metals are also present in PW in varying levels
- High organic contents of hydrocarbons (phenols, BTEX, PAHs…etc.)

Abdalla, C.W. et al (2011) Marcellus shale wastewater issues in Pennsylvania–current and emerging treatment and disposal technologies, Penn State Water Resources Extension, The Pennsylvania State University

Rosenblum, J., et al (2017) Science of the Total Environment 596–597, 369–377.

Management of Produced Water

- One of the largest challenges facing the oil & gas industry
- Needs economical and environmental friendly methods of treatment for the sake of recycling/reuse for *beneficial use*.
- The methodology of handling PW depends on:
	- \triangleright The composition and quantity of PW
	- **►** Location
	- \triangleright The availability of resources (cost...etc.)
- The strategies applied to management options can be of a 3-tiered water hierarchy :
	- Minimization
	- Reuse/recycle, and
	- Disposal

Management of The Produced Water…

What are our options?

- **Minimization** • Reduce water use via mechanical methods
	- Treatment for beneficial reuse in the O&G • Re-injection for EOR processes
	- Treatment for beneficial recycle (irrigation, livestock consumption, industrial cooling…etc.)
	- Onshore-Offshore Disposal
	- Evaporation (ponds)

Reuse/Recycle

Disposal

• Deep well Injection (Class II)

Disposal of Produced Water Evaporation Ponds

Evaporation ponds cause a series of problems :

- Hydrocarbons lighter than water will **float to the surface**.
- **VOCs** evaporate and contribute to **air pollution**.
- Other hydrocarbons get oxidized and hydrated and become heavier than water and **sink to the bottom** of the pond.
- At the bottom of the pond this material becomes food for anaerobic bacteria such as SRB's that **produce H2S and CO²** .

Multiple processes are needed for the treatment for PW aiming to:

- **De-oiling** removal of free and dispersed oil, grease, etc.
- **Soluble organics removal** removal of dissolved organics
- **Suspended solids removal** removal of sand, clay, etc.
- **Dissolved gas removal** removal of CO_2 , H_2S , etc.
- **Desalination or demineralization** removal of salts, etc.
- **Softening** removal of excess water hardness
- **Miscellaneous** –NORM removal
- **Disinfection** removal of bacteria, etc.

Treatment Methods of Produced Water

Produced Water Treatment For Beneficial Use

Typical PW treatment technologies are classified as primary, secondary and tertiary processes.

1. Primary Treatments:

- o Mainly used to remove *suspended hydrocarbons* components and *solids*.
- o API separator, DAF for *Oil removal*
- o Coagulation/Flocculation for *Metal removal*
- o Filtration for **solids removal**

High Shear Cleaning Action Solids Lift Vibrating Off Surface Membrane **High Permeate Open Pores**

Produced Water Treatment..

2. Secondary Treatments: These techniques include :

- o Adsorption (i.e. GAC)
- o Biodegradation
- o Gas/Air stripping
- o Membrane separation

For the removal of :

- o organic compounds and organic acids
- o suspended solids and oil
- o dissolved aromatic hydrocarbons (phenols and BTEX)

- **3. Tertiary Treatments:**
- Focused on the salts removal from treated PW coming from secondary processes
- RO membranes to reduce the levels of **salts, hardness** (Mg, Ca ions) and **nutrients**
- May provide the necessary attributes for the reuse of water for industrial and agricultural purposes

Membrane filtration

- Classified based on the size of the particles they are able to reject in process:
	- Microfiltration (MF)
	- Ultra-filtration (UF)
	- Nano-filtration (NF)
	- Reverse osmosis (RO)
	- Ceramic membranes
	- Synthetic Membranes
- Offer several advantages such as compact module, lower energy consumption, environmental friendliness and high quality product independently on fluctuations in feed quality
- Issues include high cost, fouling and residue.

Bioremediation

- Select microbial consortiums able to use hydrocarbons as food
- In the presence of oxygen they convert hydrocarbons into carbon dioxide and water
- During bioremediation, microorganisms metabolize hazardous substances found in produced water into carbon dioxide and water
- Issues include:
	- Microbes require a proper pH, temperature, trace elements, and nutrient sources
	- Time consuming (treatment extends for years)
	- Not effective for very saline PW

Constructed Wetland

Achieved by interactions between water, plants, microorganisms, filter media and oxygen.

- The Bauer-Nimr Water Treatment Plant (NWTP) is the world's largest engineered constructed wetland, located in Oman for Petroleum Development-Oman Co.
- It can treat more than 115,000m³/day produced water.

Electrodialysis

- Researchers at **MIT** and **KFUPM** have found that **Electrodialysis** is an economical solution for removing the salt from PW
- Salts in produced water can be effectively removed through succession of stages of electrodialysis

Advanced Oxidation

- A technology that includes a combination of nanobubbles ozone coupled with hydrogen peroxide $\rm(H_2O_2)$ advanced oxidation and chemical precipitation
- Peroxone $(O_3 + H_2O_2)$ produce highly reactive hydroxyl radicals (•OH) capable of degrading contaminants
- Issues include ozone generation, cost and safety

Electrochemical treatment

- Based upon the **complete degradation of contaminants** in water via electro-generated oxidants (H $_{2}$ O $_{2}$ and O $_{3}$) and strong oxidants such as hydroxyl radicals (•OH)
- Can be of different types :
	- Electrooxidation / Electroreduction
	- Electrodialysis
	- Electrocoagulation/Electroflotation
	- Photo-assisted electrochemical
	- Fenton-based electrochemical

Electrochemical

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Research **Objectives**

- 1. To investigate the performance of a custom-made laboratory scale electrochemical oxidation unit using phenol and BTEX as model compounds
- 2. To investigate the potential of phenol/BTEX degradation/mineralization in brine by means of Anodic Oxidation (AO) alone or coupled with cathodic Electro-based Fenton (EF) oxidation
- 3. To determine the optimum treatment parameters such as current density $(mA/cm²)$, air flow rate (NL/min), Fe(II) dosage (mM), water conductivity (mS/cm), pH, residence time (min), etc.
- 4. To identify the degradation intermediates and by-products
- 5. To calculate the cost associated with the EC treatment at the optimum conditions

The Pilot EC Unit

A pilot scale EC unit:

- batch recirculation mode
- undivided plate-and-frame EC cell
- boron doped diamond (BDD) anode and carbon-PTFE (GDE) cathode
- pH, conductivity, temperature and redox potential are monitored and recorded
- untreated and treated brine spiked with **phenols** and **BTEX** was assessed under various treatment conditions
- degradation by-products were monitored

Front view

Schematic diagram of the Electrochemical Treatment System pilot plant equipped with (1) a plate-and-frame electrochemical cell, (2) a DC power supply, (3) a compressed air system, (4) an horizontal multistage pump, (5) a feed tank and several sensors located at the inlet and the outlet of the cell, measuring different operating variables. (b) Front view of the pilot unit.

Phenol/BTEX Degradation Tests

- Phenol Initial Concentration: 50 mg/L
- BTEX Initial Concentration: 0.5-2.5 mg/L
- Water Matrix: Distilled water, Brackish water (GW), Synthetic saline water(water + NaCl), Seawater and RO reject water.
- Conductivity : ~ 2000 to 70,000 μS/cm
- pH $3 10$
- Fe(II): $0.5 2$ mM (28-112 mg/L)
- Current density (j) : $0 60$ (mA/cm² or 2-6 Amp)
- Air Flowrate : 0 5 (NL/min)
- Water Circulation Rate : $0.2 0.4$ (m³/h)
- Phenol and BTEX Concentrations: measured by Thermo GC/MS
- TOC by Analytik Jena Multi N/C 3100 TOC Analyzer

Thermo Fisher ISQ Series Single Quadrupole GC-MS Systems

Water quality parameters of feed water types used in the experiments

Effect of current density

 \Box The higher the current density the faster the degradation.

Phenol Removal

 \Box Increasing the salinity tends to significantly enhance phenol removal and the respective degree of mineralization.

Effect of the water matrix (chloride content)

□ highly reactive chlorine species electrogenerated in the cell can effectively strengthen the oxidation of the dissolved phenol in the bulk.

Phenol Removal

Effect of Fe(II) concentration –Electro-Fenton investigation

Phenol Removal

 \Box The addition of ferrous ions did not enhance the degradation and the mineralization rate of phenol (i.e. **negligible Fenton reactions due to scavenging effect of chloride ions**)

Effect of pH

 \Box Phenol and TOC removal were enhanced in the acidic SW due to the higher evolution of Cl₂ in acidic conditions

Phenol Removal

Phenol Removal Formation of phenol degradation byproducts

 \Box Two major THMs (chloroform, bromodichloromethane) and six chlorinated and/or brominated phenolic intermediates developed during the oxidation of phenol, at different extent and electrolysis times.

In all matrices **all phenol degradation byproducts were eliminated after 60 min of treatment**.

Removal mechanism

 \Box Oxidation owing to the high oxidation power of the heterogeneously formed hydroxyl radicals (BDD(*OH)) on the BDD anode:

 $BDD + H₂O \rightarrow BDD(^{\bullet}OH) + H⁺ + e⁻$

 \Box Oxidation by other oxidants formed homogeneously in the bulk electrolyte:

> $3H_2O \rightarrow O_3(g) + 6H^+ + 6e^{-}$ $2Cl \rightarrow Cl_2$ $2SO_4^2 \rightarrow S_2O_8^2 + 2e^{-}$ $2HSO_4 \rightarrow S_2O_8^2$ ⁻ + 2H⁺ + 2e⁻

Cost Calculation For Phenol Removal

^a Calculations for 1 hour of electrolysis. ^b Reference experiment with distilled water (DW, conductivity < 20 µS cm⁻¹).

Comparison with Other Studies

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Assessing the efficiency of a pilot-scale GDE/BDD electrochemical system in removing phenol from high salinity waters

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GRAPHICAL ABSTRACT

HIGHLIGHTS

- · Hybrid process was employed coupling anodic oxidation and electrochlorination.
- · Synergistic effect of BDD/OH* and electrogenerated chlorine radicals was studied.
- · Complete mineralization of phenol and degradation byproducts in brine
- was achieved. · Electro-Fenton reactions were not favored in high salinity waters.
- · Highlights energy efficiency and cost competitiveness for practical applications.

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ABSTRACT

an electrochemical advanced oxidation treatment that couples anodic oxidation, electrochlorination and electro-Fenton in a single process. Experimental work was carried out in a pilot scale unit with an undivided plate-and-frame cell equipped with a boron-doped diamond anode and a carbon-PITE gas diffusion electrode as cathode, in batch recirculation mode. The effects of operating conditions on phenol degradation, including current density, air flow rate, water feed flow rate, Fe²⁺ dosage and pH as well as of the water matrix, were evaluated. Applied current exhibited the greatest effect on phenol degradation/ mineralization efficiency. Complete degradation of phenol (of initial concentration 50 mgL⁻¹) was achieved under the near-optimum operating conditions (40 mA cm⁻², pH 7, 0.4 m³ h⁻¹ water circulation rate) within 30 min. Both air flow rate and Fe^{2+} dosage did not show a measurable impact on phenol removal. However, increasing the chloride content of water significantly improved the efficiency of treatment due to the enhanced indirect oxidation by the electrogenerated chlorine. Several trihalomethane intermediates (chloroform, bromodichloromethane) and chlorinated/brominated phenol byproducts forming during treatment, were eliminated after 60 min of processing time.

1. Introduction

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The majority of industrial wastewater in Kingdom of Saudi Arabia (KSA) originates from the reject of seawater desalination

For more information please refer to our recent publication Chemosphere 239 (2020) 124714

Enhanced mineralization of phenol in brines with high chloride content was investigated by employing C 2019 Elsevier Ltd. All rights reserved.

DESIGN OF EXPERIMENTS (by Response Surface Methodology, Face Centered Composite design)

BTEX compounds removal as function of current (0-10 A)

BTEX Removal **BTEX Removal**

a) Contour plots and b) 3D surface plots for the five BTEX molecules as function of the electric current (A) and feed flow rate (B). Experimental data correspond to 30 min of batch operation at [BTEX]=1.5 mg/L

Summary of main experimental conditions and results (for electrolysis time 30 min)

Summary and Conclusion

- The performance of a novel process scheme, employing an electrochemical advanced oxidation treatment that couples anodic oxidation (AO), electro-Fenton (EF) and electrochlorination (ECL) has been investigated for degradation of phenol and BTEX present in high salinity waters.
- Contrary to expectations, EF reactions are not favored in high salinity waters as evidenced by the reduced phenol/BTEX mineralization efficiencies in the presence of ferrous iron.
- Feeding air to the cathodic electrode (GDE) reduced the degradation and overall process performance.
- The electrochemical treatment of strongly saline waters and of elevated chloride content resulted in an increased phenol and BTEX degradation/mineralization.
- Major phenol degradation by-products, identified during water treatment, including dichlorophenol, trichlorophenol, napthalene, THMs, were totally degraded under the highly oxidative conditions prevailing in the cell.
- Estimated energy consumption and cost of treatment of the investigated novel process, contrasted to those of other relevant technologies are encouraging.
- Currently, the research team is investigating the by-products of BTEX degradation by ECL.

Thank you

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